# ORIGINAL NEW APPLICATION



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BEFORE THE ARIZONA CORPORATION COMMISSION

**COMMISSIONERS** KRISTIN K. MAYES, CHAIRMAN **GARY PIERCE** PAUL NEWMAN SANDRA D. KENNEDY **BOB STUMP** 

Steve Wene, No. 019630

Phoenix, Arizona 85004

(602)-604-2189 swene@lawms.com

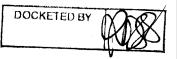
MOYES SELLERS & SIMS LTD.

1850 N. Central Avenue, Suite 1100

Attorneys for Mount Tipton Water Co., Inc.

Arizona Corporation Commission DOCKETED

NOV 13 2009



APPLICATION OF MOUNT TIPTON WATER CO., INC. FOR AN INCREASE IN ITS WATER RATES

Docket No.

W-02105A-09-0522

RATE APPLICATION

The Mount Tipton Water Company, Inc. ("Company" or "Applicant"), hereby applies for an increase in its water rates.

#### SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3);

1 Plant Descriptions (see Exhibit 4); 2 ADEQ Compliance Status Report (see Exhibit 5); and 3 Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6). 4 RESPECTFULLY SUBMITTED this 13<sup>th</sup> day of November, 2009. 5 6 7 8 9 10 11 Original and 13 copies of the foregoing 12 filed this 13<sup>th</sup> day of November, 2009, with: 13 Docket Control 14 Arizona Corporation Commission 1200 West Washington 15 Phoenix, Arizona 85007 16 Copy of the foregoing mailed this 17 13<sup>th</sup> day of November, 2009, to: 18 Janice Alward, Chief Counsel 19 Legal Division 20 Arizona Corporation Commission 1200 W. Washington Street 21 Phoenix, Arizona 85007 22 Ernest Johnson, Director 23 **Utilities Division** 24 Arizona Corporation Commission 1200 West Washington Street 25 Phoenix, Arizona 85007 26 27

Ponnelly Herbert

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**MOYES SELLERS & SIMS** 

Steve Wene

Stew Mense

Attorneys for Mount Tipton Water Co., Inc.

# **EXHIBIT 1**

#### BEFORE THE ARIZONA CORPORATION COMMISSION

**COMMISSIONERS** 

KRISTIN K. MAYES, CHAIRMAN GARY PIERCE PAUL NEWMAN SANDRA D. KENNEDY BOB STUMP

APPLICATION OF MOUNT TIPTON WATER COMPANY, INC. FOR AN INCREASE IN ITS WATER RATES

DIRECT TESTIMONY OF SONN S. ROWELL

Q-1 Please state your name and current employment position:

A-1 My name is Sonn S. Rowell, and I am a Certified Public Accountant and managing member of Desert Mountain Analytical Services, PLLC.

Q-2 Describe your educational and professional background:

A-2 I have a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting, and have held part-time teaching positions at Mesa Community College. After employment with the Utilities Division of the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

A-3 I have been retained by Mount Tipton Water Company, Inc. ("MTWC" or "Company") to perform a financial analysis of their books and records in order to prepare a rate application for submittal to the Arizona Corporation Commission ("Commission") to comply with Commission orders.

#### Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Company's gross revenue requirement, taking into account adjusted rate base, adjusted operating income, working capital requirements, the current rate of return for the historic twelve month period, required operating income, the proposed rate of return, and other relevant factors. I will also sponsor certain exhibits in support of the rate application.

#### Q-5 Please summarize the Company's proposal.

A-5 The Company is seeking an increase in net revenue of \$58,967, or a rate increase of 18.81%. The amount of increase necessary to the revenue requirement per Schedule A-1 is \$78,014, however, MTWC is currently collecting an emergency surcharge included in current rates that serves to offset the total amount of the increase. The Company is requesting discontinuance of the emergency surcharge at the time new rates are approved as the proposed rates are designed to satisfy estimated expense levels without the separate \$10 per month surcharge.

A-6 I analyzed the Company's records to determine its adjusted revenues and expenses during the test year ending June 30, 2009. Next, I calculated the proposed revenue requirement in order to ensure the Company can earn sufficient revenue to pay prior liabilities, current expenses, and provide adequate and reliable water service. Based upon my analysis, I have prepared the schedules in accordance with A.A.C. Rule 14-2-103 that are set forth in Application Exhibit 2, which I adopt as part of my testimony.

- Q-7 Regarding Application Income Statement C-1, why was the adjustment (A) to metered water revenue for \$2,764 made?
- A-7 This adjustment is comprised of two factors. First, a programming error in the water billing system caused customers whose monthly usage reached the third commodity tier to be under charged by \$.01 to \$4.00, depending on usage. The effect of this problem is estimated to be about \$2,387 for the test year, and has been corrected. The second part of this adjustment (\$377) is attributed to the 1 inch meter customer, and a "grandfathered" agreement to charge this customer 5/8 inch meter rates. This has been discontinued and the 1 inch customer is being charged tariff rates now. Of the \$377 adjustment, \$15 is the result of the aforementioned billing problem in the third tier.
- Q-8 Why was adjustment (B) to Surcharge Revenue made for (\$21,810)?
- A-8 That amount reflects how much revenue was generated by the emergency surcharge during the three months of the test year it was in effect. The surcharge is set to

expire at the end of the year, or upon issuance of new rates, so this amount of revenue is included in the proposed revenue requirement and rate design for metered water revenue.

#### Q-9 Please explain adjustment (C) to Repairs and Maintenance for \$6,863.

A-9 Adjustment (C) is comprised of four invoices from the test year that are labeled as repair, and were capitalized. These four invoices were excluded from test year plant additions, and this adjustment reclassifies these costs to Repairs and Maintenance. The invoice detail is as follows:

Reason	Amount
Ford fittings	\$876
Main break	\$776
Repairs	\$711
Clean Chambers well	\$4,500
	Ford fittings  Main break  Repairs

#### Q-10 Are adjustments (D) for \$250 to Office Supplies and Expense and adjustment

#### (E) to Regulatory Commission expense for (\$5,350) related?

A-10 Yes. The adjustment to Regulatory Commission Expense reclassifies the cost of a CD for a Letter of Credit for \$5,100 to account 135 as reflected on Schedule E-1. The balance of adjustment E, \$250, reclassifies bank fees to Office Supplies as adjustment D.

#### Q-11 Please explain adjustment (F) to Rate Case Expense for \$6,667.

A-11 Rate case expense is estimated to cost \$20,000, and is amortized over three years.

Q-18 Is there anything unusual about this application that you would like to discuss?

A-18 Yes. MTWC has a coin operated vending machine that dispenses water to customers. Currently, customers get about 58 gallons for a quarter, however, due to customers turning off the machine when their container is full, actual sales are closer to 49.7 gallons per quarter (14.33% average decrease). To increase revenue in this category, but yet remain competitive with other water vending machines in the area, the company proposes decreasing the gallons sold per quarter from 58 to 40. Proposed revenue is based upon the 40 gallons per quarter reduced by the "early turn off" factor of 14.33%, or 34.3 gallons. When this amount is divided into the test year gallons from the coin machine (3,309,200), it is estimated the company will receive 96,567 quarters at proposed rates, or \$24,142.

# **EXHIBIT 2**

Test Year Ended June 30, 2009

#### Schedule: A-1

Title: Computation of Increase in Gross Revenue Requirements.

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing computation of increase in		Class B	
gross revenue requirements and spread of revenue		Class C	
increase by customer classification.		Class D	
		Special Reqmt	

		Orig	ginal Cost		RCND
1.	Adjusted Rate Base	\$	588,112 (a)	\$	588,112 (a)
2.	Adjusted Operating Income	\$	(17,643) (b)	\$	(17,643) (b)
3.	Current Rate of Return		0.00%		0.00%
4.	Required Operating Income	\$	58,811	\$	58,811
5.	Required Rate of Return		10.00%		10.00%
6	Operating Income Deficiency (4 - 2)	\$	76,454	\$	76.454
7.	Gross Revenue Conversion Factor	Ψ	1.0204 (c)	*	1.0204 (c)
8.	Increase in Gross Revenue Requirements (6 x 7)	\$	78,014	\$	78,014

Customer Classification	 evenue at sent Rates	 evenue at roposed	Dollar ncrease	Percent Increase	
Residential	\$ 235,773	\$ 300,844	\$ 65,071	27.60%	(d)
Commercial	31,882	40,096	8,214	25.76%	
Emergency Surcharge	21,810	_	(21,810)	-100.00%	
Coin Operated	16,650	24,142	7,492	45.00%	
Other	7,424	7,424	-	0.00%	
Total	\$ 313,538	\$ 372,506	\$ 58,967	18.81%	-

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended June 30, 2009

Schedule: A-2

Title: Summary Results of Operations

	Required for: All Utilities	K
Explanation:	Class A	
Schedule showing comparative operating results for	Class B	
the test year and the 2 fiscal years ended prior to the	Class C	
end of the test year, compared with the projected year.	Class D	
	Specl Reqmt	

	Prior Years		Test Year				Projected Ye			<u>'ear</u>		
	*	Year End	1	Year End		Actual		Adjusted		Present	P	roposed
	3	1-Dec-07	3	1-Dec-08		Rates		Rates		Rates		Rates
Description		(a)		(a)		(a)		(b)		(c)		(c)
1. Gross Revenues	\$	299,492	\$	285,932	\$	313,538	\$	294,492	\$	294,492	\$	372,506
2. Revenue Deductions & Operating Expenses		(325,885)		(328,582)		(293,735)		(312,135)		(312,135)		(313,696)
3. Operating Income	\$	(26,393)	\$	(42,650)	\$	19,803	\$	(17,643)	\$	(17,643)	\$	58,811
4. Other Income and Deductions		3,662		50,202		46,393		11,556		11,556		11,556
5. Interest Expense		19,738		18,001		13,507		13,507		13,507		13,507
6. Net Income	\$	(42,469)	\$	(10,449)	\$	52,689	\$	(19,594)	\$	(19,594)	\$	56,860

- 7. Earned Per Average Common Share\*
- 8. Dividends Per Common Share\*
- 9. Payout Ratio\*
- 10. Return on Average Invested Capital
- 11. Return on Year End Capital
- 12. Return on Average Common Equity
- 13. Return on Year End Common Equity
- 14. Times Bond Interest Earned Before Inc Tax
- 15. Times Total Interest and Preferred Dividends Earned - After Income Taxes

Ratios not meaningful due to negative equity amount.

#### **Supporting Schedules:**

- (a) E-2
- (b) C-1
- (c) F-1

\*Optional for projected year

Test Year Ended June 30, 2009

Schedule: A-4

Title: Construction Expenditures and **Gross Utility Plant in Service** 

Required for:	All Utilities	X
	Class A	
	Class B	П
	Class C	
	Class D	
	Specl Reqmt	

#### Explanation:

Schedule showing construction expenditures, plant placed in service and gross utility plant in service for the test year and the 2 fiscal years ended prior to the end of the test year, compared with the projected year.

Year		nstruction penditures (a)		let Plant Placed Service (b)	G	ross Utility Plant In Service
1. Prior Year 1 - 2007	\$	35,615	\$	35,615	\$	1,677,229
2. Prior Year 2 - 2008	Ψ	31,639	Ψ	31,639	Ψ	1,708,868
3. Test Year - 06/30/2009		18,713		18,713		1,727,581
4. Projected Year - 06/30/10		140,000		140,000		1,867,581
5. Projected *						

#### \* Required only for Class A and B Utilities

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

(a) F-3

(b) E-5

<sup>6.</sup> Projected \*

Test Year Ended June 30, 2009

Schedule: B-1

Title: Summary of Original Cost

and RCND

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing elements of adjusted original cost	Class B	П
and RCND rate bases.	Class C	
	Class D	
	Specl Reqmt	

		riginal Cost Rate Base*		RCND Rate Base*	
1. Gross Utility Plant in Service	\$	1,727,581		\$ 1,727,581	
2. Less: Accumulated Depreciation		(1,147,977)		(1,147,977)	
3. Net Utility Plant in Service	\$	579,604	(a)	579,603.66	(b)
Less:					
4. Advances in Aid of Construction		22,612	(c)	22,612	(c)
5. Contributions in Aid of Construction (net)		67,502	(c)	67,502	(c)
Add:					
6. Allowance for Working Capital		98,622	(d)	98,622	(d)
7. Total Rate Base	\$	588,112	(e)	\$ 588,112	(e)

<sup>\*</sup> Including pro forma adjustments

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(a) B-2 (b) B-3

(c) E-1

Test Year Ended June 30, 2009

Schedule: B-2

Title: Original Cost Rate Base Proforma Adjustments

				Required fo	r: All	Utilities	X
Explanation:					Clas	ss A	
Schedule showing pro forma adjust			Clas	ss B			
in service and accumulated depreciation for the original					Clas	ss C	Γ
cost rate base.					Clas	ss D	
					Spe	cl Reqmt	
	Ac	ctual at End	Pı	o forma	Adj	usted at End	
	Of	Test Year (a)	Ad	justment	Of	Test Year (b)	
1. Gross Utility Plant in Service	\$	1,727,581			\$	1,727,581	
2. Less: Accumulated Depreciation		(1,147,977)				(1,147,977)	
3. Net Utility Plant in Service	\$	579,604	\$	_	\$	579,604	

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Test Year Ended June 30, 2009

Schedule: B-5

Title: Computation of Working

Capital

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing computation of working capital allowance.		Class B	
		Class C	
		Class D	
		Specl Reqmt	

1/24th Purchased Power 1/24th Purchased Water 1/8th Operation & Maintenance Expense . Materials and Supplies Inventories . Prepayments	A	mount	_
1. Cash working capital			
1/24th Purchased Power	\$	1,539	
1/24th Purchased Water		171	
1/8th Operation & Maintenance Expense		29,478	
2. Materials and Supplies Inventories		-	(a)
3. Prepayments		67,434	(a)
4. Total Working Capital Allowance	\$	98,622	_ (b)

#### NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules:

(a) E-1

Recap Schedules:

(b) B-1

Test Year Ended June 30, 2009

Schedule: C-1

Title: Adjusted Test Year Income

Statement

	Required for: All Utiliti
Explanation:	Class A

Schedule showing statement of income for the test year, including pro forma adjustments.

for: All Utilities	X
Class A	
Class B	
Class C	
Class D	
Specl Regmt	

	Description	Year	ual for Test r Ended (a) D-Jun-09	Ref		roforma justments (b)	Re P	Cest Year sults After ro Forma ljustments		roposed Rate ncrease	Y	usted Test ear With te Increase
	Operating Revenues:	•	100		•			100			•	100
	Unmetered Water Revenue	\$	100		\$	-	\$	100			\$	100
461	Metered Water Revenue		267,655	Α		2,764		270,419	K	\$ 70,522		340,941
461.1	Coin-Operated Sales		16,650					16,650	K	7,492		24,142
474	Other Water Revenue		7,324					7,324				7,324
474.1	Surcharge Revenue		21,810	В		(21,810)		-				-
	Total Operating Revenue	\$	313,538		\$	(19,046)	\$	294,492		\$ 78,014	\$	372,506
	Operating Expenses:											
601	Salaries & Wages	\$	93,529				\$	93,529			\$	93,529
610	Purchased Water		4,109					4,109				4,109
615	Purchased Power		36,926					36,926				36,926
	Chemicals							-				~
620	Repairs & Maintenance		7,501	C		6,863		14,364				14,364
	Office Supplies and Expense		14,126	D		250		14,376				14,376
	Outside Services		7,155					7,155				7,155
	Water Testing		3,716					3,716				3,716
	Rental Expense		6,582					6,582				6,582
	Transportation Expense		9,746					9,746				9,746
	Insurance - General Liability		22,503					22,503				22,503
	Insurance - Health and Life							-				-
	Regulatory Commission Expense		5,350	Е		(5,350)		-				
	Rate Case Expense			F		6,667		6,667				6,667
	Miscellaneous Expense		12,252	G		9,109		21,361				21,361
	Depreciation & Amortization		35,093	H		180		35,273				35,273
	Property Taxes		17,019					17,019				17,019
	Taxes Other Than Income		12,538	į.				12,538		1 7 6 1		12,538
	Franchise Taxes	Ф	5,590	I		681		6,271	L	1,561		7,832
409	Income Taxes	\$	-									
	Total Operating Expenses	\$	293,735		\$	18,400	\$	312,135		\$ 1,561	\$	313,696
	OPERATING INCOME/(LOSS)	\$	19,803		\$	(37,446)	\$	(17,643)	(c)	\$ 76,453	\$	58,811
	Other Income/(Expense):											
419	Interest and Dividend Income	\$	106				\$	106			\$	106
419.1	Rental Income		11,450					11,450				11,450
421	Non-Utility Income		34,837	J		(34,837)		-				-
426	Miscellaneous Non-Utility Expenses		-					-				-
	Interest Expense		(13,507)					(13,507)				(13,507)
	Total Other Income/(Expense)	\$	32,886		\$	(34,837)	\$	(1,951)		\$ -	\$	(1,951)
	NET INCOME/(LOSS)	\$	52,689		\$	(72,283)	\$	(19,594)		\$ 76,453	\$	56,860

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-2 (b) C-2

(c) A-1

Test Year Ended June 30, 2009

Schedule: C-2

Title: Income Statement Proforma Adjustments X

Required for: All Utilities

Class B Class C

Class A

Explanation:
Schedule itemizing pro forma adjustments to the test year
income statement.

													Class D Specl Reqmt	dmt
Description	4	8	C	Q	БĒ	<b>[</b> 24	ڻ	н	1-	r,	Դ	7	Total (a) Adjustments	I (a) ments
Revenues: Metered Water Revenue Surcharge Revenue	\$ 2,764	(21,810)									\$ 78,014		<b>∽</b>	80,778 (21,810)
Expenses: Repairs & Maintenance Office Supplies and Expense Regulatory Commission Expense Rate Case Expense Miscellaneous Expense Depreciation & Amortization Franchise Taxes			6,863	250	(5,350)	6,667	6)109	180	189			1,561	<del>∨</del>	6,863 250 (5,350) 6,667 9,109 180 2,242
Other Income/(Expense): Non-Utility Income										(34,837)			<b>∞</b>	(34,837)

# Adjustment Descriptions:

- A Increase Metered Water Revenue to adjust for under billing to fire department and Tier 3 programming error.
- B Decrease Surcharge revenue to remove partial amount from test year. Surcharge is temporary, and sufficient revenue to meet adjusted expense is built into base rates.
  - C Increase Repairs and Maintenance for amounts incorrectly capitalized for repairs.
- D Increase Office Supplies and Expense for bank charges reclassified from Regulatory Commission Expense.
- E Reduce Regulatory Commission Expense by \$5,100 to reclassify CD to Balance sheet and \$250 to Office Supplies for bank charges.
  - F Increase Rate Case Expense to include \$20,000 in estimated expenses amortized over three years.
- G Increase Miscellaneous Expense to include annualized amount for WIFA service fees paid monthly.
  - H Increase depreciation expense to reflect test year end plant balances at proposed depreciation rates.
    - I Increase Franchise Taxes to reflect an expense level of 2% of revenue.
      - J Remove non-recurring prior period adjustment.
- K Increase Revenue per calculations on Schedule A-1
- L Increase Franchise Taxes to reflect an expense level of 2% of proposed revenue.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules:

Recap Schedules:

(a) C-1

Test Year Ended June 30, 2009

Schedule: C-3

Title: Computation of Gross Revenue

**Conversion Factor** 

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing incremental taxes on gross revenues and		Class B	
the development of a gross revenue conversion factor.		Class C	
-		Class D	
		Specl Reqmt	

Description	Calculation
Revenue	100.0000%
Less: County Franchise Tax @ 2.00%	-2.0000%
Operating Income	98.0000%
Gross Revenue Conversion Factor = 1/Operating Income %	1.0204

Note: All tax percentages shall include the effect of other taxes upon the incremental rate. The applicant may use other formulas in developing the conversion factor.

Supporting Schedules:

Recap Schedules:

(a) A-1

Mount Tipton Water Company, Inc	Mount	<b>Tipton</b>	Water	Company,	Inc.
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Test Year Ended June 30, 2009

Schedule: D-1

Title: Summary Cost of Capital

Explanation:

Schedule showing elements of capital structure and the related cost.

Class A

Required fc All Utilities

Class B Class C

Class D

Speci Reqmt

		End of T	est Year			End of Pro	jected Year	
Invested Capital	Amount	%	Cost Rate (e)	Composite Cost %	Amount	%	Cost Rate (e)	Composite Cost %
Long-Term Debt (a)								
USDA RD 91-03	\$ 58,993	7.59%	4.5000%	0.3415%	\$ 58,993	7.59%	4.5000%	0.3415%
USDA RD 91-05	67,159	8.64%	4.5000%	0.3888%	67,159	8.64%	4,5000%	0.3888%
WIFA Loan	651,235	83.77%	4.7250%	3.9582%	651,235	83.77%	4.7250%	3.9582%
Short-Term Debt (a)	-				-			0.00%
Common Equity (c)	(364,892)	0.00%	10.00%	0.00%	(364,892)	0.00%	10.00%	0.00%
Total†	\$ 777,387	100.00%		4.6885%	\$ (364,892)	100.00%	_	4.6885%

†Note: Negative equity is assumed to be zero for these calculations.

Supporting Schedules:

Recap Schedules:

(e) A-3

(a) D-2

(b) D-3

(c) D-4

(d) E-1

## **Mount Tipton Water Company, Inc.** Test Year Ended June 30, 2009

Schedule: E-1

Title: Comparative Balance

Required for: All Utilities X

Sheet

	Explanation:					Cla	ss A
	Schedule showing comparative balance sheets at the end of the					Cla	ss B [
	test year and the 2 fiscal years ended prior to the test year.					Cla	ss C
	•					Cla	ss D
						Spe	cl Reqmt
	SETS perty, Plant & Equipment: (a) lity Plant In Service nstruction Work in Process cumulated Depreciation n-Utility Property al Property Plant & Equipment trent Assts: sh inporary Cash Investments stomer Accounts Receivable tes/Receivables from Associated Companies int Material and Supplies payments scellaneous Current and Accrued Assets al Current Assets  TAL ASSETS  ABILITIES and CAPITAL pitalization: (b) immon Stock Issued d in Capital in Excess of Par Value tained Earnings tal Capital trent Liabilities: counts Payable tes Payable (Current Portion) tes/Accounts Payable to Associated Companies stomer Deposits crued Taxes scellaneous Current and Accrued Liabilities tal Current Liabilities ing-Term Debt (Over 12 Months) ferred Credits: amortized Premium on Debt vances In Aid Of Construction intributions In Aid Of Construction ss: Amortization of Contributions cumulated Deferred Income Tax						•
		Te	st Year At	P	rior Year	P	rior Year
		3	0-Jun-09	3	1-Dec-08	3	1-Dec-07
	ASSETS						
	Property, Plant & Equipment: (a)						
		\$	1,727,581	\$	1,708,868	\$	1,677,229
			-		-		
			(1,147,977)	(	1,126,204)	(	1,078,516)
			(*,* **,****)	,	,,,		-,0.0,0)
121		\$	579,604	\$	582,664	\$	598,713
	Total Property Plant & Equipment	Ψ	377,004	Ψ	302,001	Ψ	550,715
	Current Assts:						
131	Cash	\$	18,422	\$	14,067	\$	11,984
135	Temporary Cash Investments		5,100				
	Customer Accounts Receivable		30,081		18,067		20,136
	**		67,434		66,242		77,869
			,		,		. ,
1/7	The state of the s	\$	121,037	\$	98,376	\$	109,989
	Total Current Assets	Ψ	121,007	Ψ	, 0,5,70	4	
	TOTAL ASSETS	\$	700,641	\$	681,040	\$	708,702
	YAADYI ITTIC L CADITAY						
- ^ -							
			(2 ( 1 202)		(40 < 2 72)		(12( 12()
215	Retained Earnings		(364,892)		(406,353)	Φ.	(436,426)
	Total Capital	\$	(364,892)	\$	(406,353)	\$	(436,426)
	Current Liabilities:						
231		\$	91,178	\$	89,609	\$	73,889
			,		,		,
	·						
			14,940		16,241		44,744
	•		88,324		75,816		55,784
			3,590		11,783		8,800
241		\$	198,032	\$	193,449	\$	183,217
	Total Current Liabilities	Ψ	170,032	Ψ	175,447	Ψ	103,217
224	Long-Term Debt (Over 12 Months)	\$	777,387	\$	787,330	\$	836,603
	Deferred Credits:						
251	Unamortized Premium on Debt	\$	_	\$	-	\$	-
252	Advances In Aid Of Construction		22,612		32,403		37,678
			347,002		347,002		347,002
			(279,500)		(272,791)		(259,372)
			(=,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(- : -, : : - /		(===,=,=,=,
201	Total Deferred Credits	\$	90,114	\$	106,614	\$	125,308
	Total Deterred electics	Ψ	,,,,,,	Ψ	100,017		
	Total Liabilities	\$	1,065,533	\$	1,087,393	\$	1,145,128
	TOTAL LIABILITIES and CAPITAL	\$	700,641	\$	681,040	\$	708,702
		p.	oon Cabadala				
			cap Schedules A-3	٠.			
	(a) E-5	(0)	A-3				

Test Year Ended June 30, 2009

Schedule: E-2

Title: Comparative Income

Statements

	Explanation: Schedule showing comparative income statements for year and the 2 fiscal years ended prior to the test year.		test	Req	uired for:	Cla Cla Cla Cla	Utilities ss A ss B ss C ss D cel Reqmt	X
			est Year Ended		ior Year Ended		rior Year Ended	
	Revenues: (a)		0-Jun-09	31	1-Dec-08	<u> </u>	1-Dec-07	-
460	Unmetered Water Revenue	\$	100	\$	10,555	\$	1,673	
	Metered Water Revenue	Ψ	284,304	*	264,334	•	283,317	
	Other Water Revenue		29,134		11,043		14,502	
	Total Revenues	\$	313,538	\$	285,932	\$	299,492	-
	Operating Expenses (a)							
601	Salaries & Wages	\$	93,529	\$	85,669	\$	75,694	
610	Purchased Water		4,109					
615	Purchased Power		36,926		35,581		35,535	
618	Chemicals		-					
620	Repairs & Maintenance		7,501		12,647		13,861	
621	Office Supplies and Expense		14,126		19,907		12,115	
630	Outside Services		7,155		13,972		27,734	
635	Water Testing		3,716		3,833		2,669	
641	Rental Expense		6,582					
650	Transportation Expense		9,746		11,426		9,469	
657	Insurance - General Liability		22,503		24,682		23,159	
659	Insurance - Health and Life		-					
665	Regulatory Commission Expense		5,350					
666	Rate Case Expense		-				2,537	
675	Miscellaneous Expense		12,252		29,632			
403	Depreciation & Amortization		35,093		57,867		81,240	
	Property Taxes		17,019		14,769		20,582	
	Taxes Other Than Income		12,538		18,597		21,290	
08.2	Franchise Taxes		5,590					
409	Income Taxes	_	-					_
	Total Operating Expenses	\$	293,735	\$	328,582	\$	325,885	
	OPERATING INCOME/(LOSS)	\$	19,803	\$	(42,650)	\$	(26,393)	•
	Other Income/(Expense)							
	Interest and Dividend Income	\$	106	\$	166	\$	218	
	Rental Income		11,450		15,199		11,350	
	Non-Utility Income		34,837					
	Miscellaneous Non-Utility Expenses		-		34,837		(7,906)	
427	Interest Expense		(13,507)		(18,001)		(19,738)	_
	Total Other Income/(Expense)	\$	32,886	\$	32,201	\$	(16,076)	)
	NET INCOME/(LOSS)	\$	52,689	\$	(10,449)	\$	(42,469)	)
	Supporting Schedules: (a) E-6	Rec A-2	ap Schedule	s:				

Test Year Ended June 30, 2009

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

Account Number Description			End of Prior Year at 30-Jun-08		Net dditions	End of Test Year at 30-Jun-09		
301	Organization	\$	17,450			\$	17,450	
302	Franchises	•	500			•	500	
303	Land & Land Rights		9,842				9,842	
304	Structures & Improvements		82,684				82,684	
307	Wells & Springs		448,894		22,441		471,335	
311	Pumping Equipment		24,239		1,684		25,923	
320	Water Treatment Equipment		· <del>-</del>				-	
320.1	Water Treatment Plant		-				-	
320.2	Solution Chemical Feeders		53,075				53,075	
330	Distr Res/Standpipes		-				-	
330.1	Storage Tanks		166,480				166,480	
330.2	Pressure Tanks		_				-	
331	T&D Mains		685,818				685,818	
333	Services		69,633				69,633	
334	Meters & Meter Installations		57,887		1,876		59,763	
335	Hydrants		1,230				1,230	
339	Other Plant and Misc Equipment		998				998	
340	Office Furniture & Equipment		18,691		1,165		19,856	
340.1	computers		-				-	
341	Transportation Equipment		31,671		2,000		33,671	
343	Tools, Shop, and Garage Equipment		9,288		(2,303)		6,985	
345	Power Operated Equipment		167				167	
347	Miscellaneous Equipment		8,464				8,464	
348	Other Tangible Plant		13,707				13,707	
	Total Plant In Service	\$	1,700,718	\$	26,863	\$	1,727,581	
	Accumulated Depreciation		1,102,360		45,617		1,147,977	
	Net Plant In Service	\$	598,358	\$	(18,754)	\$	579,604	
	Construction Work in Process		_		-		-	
	Total Net Plant	\$	598,358	\$	(18,754)	\$	579,604	

Supporting Schedules:

Recap Schedules:

E-1 A-4

Test Year Ended June 30, 2009

Schedule: E-7

**Title: Operating Statistics** 

Explanation: Schedule showing key operating statistics in compart for the test year and the 2 fiscal years ended prior to			Rec	quired for:	Cla Cla Cla	Utilities ass A ass B ass C ass D accl Reqmt	
Water Statistics:	I	est Year Ended -Jun-09		rior Year Ended 1-Dec-08	P	rior Year Ended 51-Dec-07	
Gallons Sold - By Class of Service: Residential Commercial		5,696,810 1,244,625		32,814,404 5,420,316	:	32,539,056 5,374,834	
Service: Residential Commercial		680 42		704 40		698 50	
Average Annual Gallons Per Residential Customer		37,789		46,611		46,618	
Average Annual Revenue Per Residential Custome	\$	320.58	\$	342.19	\$	228.00	
Pumping Cost Per 1,000 Gallons	\$	1.2333	\$	0.9306	\$	0.9373	

Test Year Ended June 30, 2009

Schedule: E-8

Title: Taxes Charged to

**Operations** 

Req	uired for: All Utilities	X
Explanation:	Class A	
Schedule showing all significant taxes charged to operations for	Class B	
the test year and the 2 fiscal years ended prior to the test year.	Class C	
	Class D	
	Specl Reqmt	

Description		est Year Ended -Jun-09	]	ior Year Ended -Dec-08	Prior Year Ended 31-Dec-07	
Federal Taxes:						
Income	\$	-	\$	-	\$	-
Payroll		7,705		7,104		6,341
Total Federal Taxes	\$	7,705	\$	7,104	\$	6,341
State Taxes:						
Income	\$	_	\$	-	\$	-
Payroll		3,402		2,835		2,520
Total State Taxes	\$	3,402	\$	2,835	\$	2,520
Local Taxes:						
Property	\$	17,019	\$	14,769	\$	20,582
Franchise		6,271		5,719		5,990
Total Local Taxes	\$	23,290	\$	20,488	\$	26,572
Total Taxes	\$	34,397	\$	30,426	\$	35,432

NOTE: For combination utilities, the above should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

Mount Tipton Water Company, Inc. Test Year Ended June 30, 2009	Schedule: E-9 Title: Notes to Financial Statements
Explanation: Disclosure of important facts pertaining to the under of the financial statements.	Required for: All Utilities  Class A  Class B  Class C  Class D  Specl Reqmt
Disclosures should include, but not be limited to the	following:
1 Accounting Method.  The books of Mount Tipton are kept as acrules, including the USoA.	ccrual based, and also follow NARUC
2 Depreciation lives and methods employed by ma For years up to and including the test years as authorized in Decision 67162 were use Proposed depreciation rates were taken regarding their recommended rates for derevised March 1, 2001.	ar ended 06/30/09, depreciation rates ed for all plant asset categories. from ACC Engineering Staff Memo
3 Income tax treatment - normalization or flow thr Since Mount Tipton is structured as a no taxes are not included as part of the appl	t-for-profit corporation, income
4 Interest rate used to charge interest during constr <b>Not Applicable.</b>	uction, if applicable.
Supporting Schedules:	Recap Schedules:

### Mount Tipton Water Company, Inc. Test Year Ended June 30, 2009

Schedule: F-1

Title: Projected Income Statements Present and Proposed Rates

Explanation: Class A	
Schedule showing an income statement for the projected year,  Class B	
compared with actual test year results, at present and proposed Class C	
rates. Class D	
Specl Reqmt	

		Projected Year					ar
			Actual	A	t Present		Proposed
		Т	est Year		Rates		Rates
			inded (a)	Yea	r Ended (b)	Yea	
			1-Dec-08		1-Dec-09		1-Dec-09
	Operating Revenues:						
460	Unmetered Water Revenue	\$	100	\$	100	\$	100
	Metered Water Revenue	•	284,304		287,068		365,082
	Other Water Revenue		29,134		7,324		7,324
	Total Operating Revenue	\$	313,538	\$	294,492	\$	372,506
	Operating Expenses:						
601	Salaries & Wages	\$	93,529	\$	93,529	\$	93,529
	Purchased Water		4,109		4,109		4,109
615	Purchased Power		36,926		36,926		36,926
618	Chemicals		-		-		-
620	Repairs & Maintenance		7,501		14,364		14,364
	Office Supplies and Expense		14,126		14,376		14,376
	Outside Services		7,155		7,155		7,155
	Water Testing		3,716		3,716		3,716
	Rental Expense		6,582		6,582		6,582
	Transportation Expense		9,746		9,746		9,746
	Insurance - General Liability		22,503		22,503		22,503
	Insurance - Health and Life		´-		_		-
	Regulatory Commission Expense		5,350		-		_
	Rate Case Expense		-		6,667		6,667
	Miscellaneous Expense		12,252		21,361		21,361
	Depreciation & Amortization		35,093		35,273		35,273
	Property Taxes		17,019		17,019		17,019
	Taxes Other Than Income		12,538		12,538		12,538
	Franchise Taxes		5,590		6,271		7,832
	Income Taxes		-		_		-
	<b>Total Operating Expenses</b>	\$	293,735	\$	312,135	\$	313,696
	OPERATING INCOME/(LOSS)	\$	19,803	\$	(17,643)	\$	58,811
	Other Income/(Expense):						
419	Interest Income	\$	106	\$	106	\$	106
	Rental Income		11,450		11,450		11,450
	Non-Utility Income		34,837		-		
	Miscellaneous Non-Utility Expenses				-		-
	Interest Expense		(13,507)	)	(13,507)	)	(13,507)
,	Total Other Income/(Expense)	\$	32,886	\$	(1,951)		(1,951)
	NET INCOME/(LOSS)	\$	52,689	s	(19,594)	\$	56,860
	Earnings per share of average		27/1		27/4		37/4
	Common Stock Outstanding		N/A		N/A		N/A
	% Return on Common Equity		N/A		N/A		N/A
	Supporting Schedules: (a) E-2		eap Schedule A-2	s:			

(a) E-2

(b) A-2

Test Year Ended June 30, 2009

#### Schedule: F-3

Title: Projected Construction

Requirements

Required for: Explanation:				Utilities s A	X
Schedule showing projected annual construction requirer	nents.	hv	Clas		
property classification, for 1 to 3 years subsequent to the			Clas		
compared with the test year.			Clas	s D	
			Spec	el Reqmt	
		Actual	1	Projected	
		Test Year		Year	
		Ended		Ended	
Property Classification		6/30/2009		5/30/2010	_
Production Plant	\$	16,567	\$	140,000	
Transmission Plant		~			
Other Plant		5,041			
Total Plant	\$	21,608	\$	140,000	-
NOTE: For combination utilities, the above should be p	resente	d by denartmer	nt		
NOTE. For combination utilities, the above should be p	CSCIIC	a by departmen	16.		
Supporting Schedules:		cap Schedules: F-2 & A-4			

Mount Tipton Water Company, Inc.	Schedule: F-4	•
Test Year Ended June 30, 2009	Title: Assum	ptions Used in
		ping Projections
	Required for:	All Utilities
Explanation:	1	Class A
Documentation of important assumptions used in preparing		Class B
forecasts and projections		Class C
Torecusts and projections		Class D
		Specl Reqmt
		Speci Requit
Important accompations used in proporting projections should be	avnlainad	
Important assumptions used in preparing projections should be	explained.	
A second about discussion		
Areas covered should include:		
1. Constant on support		
1 Customer growth	m the most face year	
The company has experienced customer decline in	n the past few year	rs, and does
not anticipate that will change.		
2 Growth in consumption and customer demand	-4	
Customer count, demand, and consumption has a	ctually been decre	easing.
3 Changes in expenses		
The company believes the test year, with the limite	•	
included in this application, accurately depict expe	ense levels going	forward.
4 Construction requirements including production reserves an		= = = = = = = = = = = = = = = = = = = =
Mount Tipton is currently cleaning and putting nev		
and may possibly drill a new well. They are also p	utting in a large a	mount of new
meters, which has been an ongoing project.		
5 Capital structure changes		
No changes to the capital structure are anticipated	J.	
6 Financing costs, interest rates		
Currently, the Company has three loans as depicted	ed on Schedule D-	1, that totaled
\$777,387 at the end of the test year. Two of the loa		

improvements, both having interest rates of 4.5%, and one is from WIFA to

purchase Dolan Springs Water Company in 2001, and make improvements. The

Supporting Schedules:

interest on that loan is 4.725%.

Recap Schedules:

Test Year Ended June 30, 2009

#### Schedule: H-1

Title: Summary of Revenues by Customer

**Classification - Present and Proposed Rates** 

	Required for: All Utilities	X	
Explanation:	Class A		
Schedule comparing revenues by customer classification for	Class B		
the Test Year, at present and proposed rates.	Class C		
	Class D		
	Specl Reqmt		

	R	Revenues in the Test Year (a)				Proposed Increase (b)			
<b>Customer Classification</b>	Pre	esent Rates	Pro	posed Rates	A	Amount	%		
Residential									
5/8 x 3/4 inch	\$	235,773	\$	300,844		65,071	27.60%		
Commercial									
5/8 x 3/4 inch		19,253		23,897		4,644	24.12%		
1 inch		570		1,263		693	121.75%		
1.5 inch		3,169		3,908		739	23.31%		
2 inch		2,659		3,545		886	33.30%		
4 inch		6,231		7,483		1,252	20.09%		
Emergency Surcharge	\$	21,810		-		(21,810)	-100.00%		
Coin Operated	\$	16,650		24,142		7,492	45.00%		
Total Water Revenues	\$	306,114	\$	365,082	\$	58,967	19.26%		
Other Revenues	\$	7,424	\$	7,424		-	0.00%		
Total Revenues	\$	313,538	\$	372,506	\$	58,967	18.81%		

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

## Mount Tipton Water Company Test Year Ended June 30, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities   X
Explanation:	Class A
Schedule comparing present rate schedules with proposed	Class B
rate schedule.	Class C
	Class D
(Note: Rates apply to both residential and commercial usage)	Specl Reqmt

4.50

4.20

Description	Pre	esent Rate	Pro	posed Rate	% change
MONTHLY USAGE CHARGE					
5/8" x 3/4" Meter	\$	19.00	\$	26.00	37%
3/4" Meter		28.50		39.00	37%
1" Meter		47.50		70.00	47%
1-1/2" Meter		95.00		130.00	37%
2" Meter		152.00		208.00	37%
3" Meter		285.00		416.00	46%
4" Meter		475.00		575.00	21%
6" Meter		950.00		1,300.00	37%
8" Meter		1,425.00		1,950.00	37%
Commodity Charges Per 1,000 Ga	llon	ıs:			
5/8 x 3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	2.45	\$	2.534	
Tier two: 4,001 to 9,000 Gallons		3.20		3.60	
Tier three: All Gallons Over 9,000		4.20		4.50	
3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	2.45	\$	2.534	
Tier two: 4,001 to 15,000 Gallons		3.20		3.60	
Tier three: All Gallons Over 15,000		4.20		4.50	
One - inch meter					
Tier one: 0 - 25,000 Gallons	\$	3.20	\$	3.60	
Tier two: All Gallons Over 25,000	•	4.20		4.50	
One and one half - inch meter					
Tier one: 0 - 50,000 Gallons	\$	3.20	\$	3.60	
Tier two: All Gallons Over 50,000	•	4.20	•	4.50	
Two - inch meter					
Tier one: 0 - 125,000 Gallons	- \$	3.20	\$	3.60	
Tier two: All Gallons Over 125,000		4.20	•	4.50	
Three - inch meter					
Tier one: 0 - 250,000 Gallons	- \$	3.20	\$	3.60	
Tier two: All Gallons Over 250,000		4.20	•	4.50	
Four - inch meter					
Tier one: 0 - 400,000 Gallons	- \$	3.20	\$	3.60	
Tier two: All Gallons Over 400,000		4.20	Ψ	4.50	
Six - inch meter					
Tier one: 0 - 825,000 Gallons	- \$	3.20	\$	3.60	
Tier two: All Gallons Over 825,000	,	4.20	Ψ	4.50	
The two. 711 Ganons Over 625,000	•	1.20		1,50	
Eight - inch meter	- 6	2 30	ď	2 40	
Tier one: 0 - 1,250,000 Gallons	\$	3.20	\$	3.60	

Tier two: All Gallons Over 1,250,00

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Pro	esent Rate	Pr	roposed Rate	% change
SERVICE CHARGES					
Establishment	\$	25.00	\$	30.00	20.00%
Establishment (After Hours)		40.00		45.00	12.50%
Reconnection (Delinquent)		40.00		45.00	12.50%
Reconnection (After Hours)		40.00		45.00	12.50%
Meter Test (If Correct)		40.00		40.00	0.00%
Meter Reread (If Correct)		10.00		20.00	100.00%
NSF Check Charge		15.00		25.00	66.67%
Deposit		*		*	
Deposit Interest (Per Annum)		*		*	
Deferred Payment (Per Month)		**		**	
Late Charge (Per Month)		**		**	
Re-establishment (Within 12 Month	)	***		***	
Main Extension		N/A		Cost	
Bulk Sales per 1,000 Gallons ≈	\$	4.20	\$	6.25	48.81%
Vending rate for 58 gallons		0.25			
Vending rate for 40 gallons				0.25	
MONTHLY SERVICE CHARGE	E				
FOR FIRE SPRINKLER:		N/A		***	

#### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

				Proposed Rates					
Description	Pres	sent Rate	Service	e Line	Me	ter Charge	Tota	l Charge	% change
5/8" x 3/4" Meter	\$	438.00	\$ 4	145.00	\$	155.00	\$	600.00	37%
3/4" Meter		462.00	4	145.00		255.00		700.00	52%
1" Meter		562.00	4	195.00		315.00		810.00	44%
1-1/2" Meter		838.00		550.00		525.00		1,075.00	28%
2" Meter - Turbine		N/A	8	30.00		1,045.00		1,875.00	100%
2" Meter - Compound		1,094.00	8	330.00		1,890.00		2,720.00	149%
3" Meter - Turbine		N/A	1,0	045.00		1,670.00		2,715.00	100%
3" Meter - Compound		1,281.00	1,1	165.00		2,545.00		3,710.00	190%
4" Meter - Turbine		N/A	1,4	190.00		2,670.00		4,160.00	100%
4" Meter - Compound		3,375.00	1,6	670.00		3,645.00		5,315.00	57%
6" Meter - Turbine		N/A	2,2	210.00		5,025.00		7,235.00	100%
6" Meter - Compound		4,781.00	2,3	330.00		6,920.00		9,250.00	93%
8" Meter - Turbine		N/A	3,0	00.00		7,500.00	i	10,500.00	100%
8" Meter - Compound		5,000.00	3,2	200.00		8,000.00	1	11,200.00	124%

<sup>\*</sup> Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended June 30, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 5

Required for	:: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter - residential and commercial	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
-	\$ 19.00	\$ 26.00	36.84%
1,000	21.45	28.53	33.03%
2,000	23.90	31.07	29.99%
3,000	26.35	33.60	27.52%
4,000	28.80	36.14	25.47%
5,000	32.00	39.74	24.18%
6,000	35.20	43.34	23.11%
7,000	38.40	46.94	22.23%
8,000	41.60	50.54	21.48%
9,000	44.80	54.14	20.84%
10,000	49.00	58.64	19.67%
15,000	70.00	81.14	15.91%
20,000	91.00	103.64	13.89%
25,000	112.00	126.14	12.62%
50,000	217.00	238.64	9.97%
75,000	322.00	351.14	9.05%
100,000	427.00	463.64	8.58%
125,000	532.00	576.14	8.30%
150,000	637.00	688.64	8.11%
175,000	742.00	801.14	7.97%
200,000	847.00	913.64	7.87%

Test Year Ended June 30, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 5

Required	for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	g Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter - commercial	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
-	\$ 47.50	\$ 208.00	337.89%
1,000	50.70	211.60	317.36%
2,000	53.90	215.20	299.26%
3,000	57.10	218.80	283.19%
4,000	60.30	222.40	268.82%
5,000	63.50	226.00	255.91%
6,000	66.70	229.60	244.23%
7,000	69.90	233.20	233.62%
8,000	73.10	236.80	223.94%
9,000	76.30	240.40	215.07%
10,000	79.50	244.00	206.92%
15,000	95.50	262.00	174.35%
20,000	111.50	280.00	151.12%
25,000	127.50	298.00	133.73%
50,000	232.50	410.50	76.56%
75,000	337.50	523.00	54.96%
100,000	442.50	635.50	43.62%
125,000	547.50	748.00	36.62%
150,000	652.50	860.50	31.88%
175,000	757.50	973.00	28.45%
200,000	862.50	1,085.50	25.86%

Test Year Ended June 30, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 5

Required t	or: All Utilities	
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1.5 inch meter - commercial	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	95.00	\$ 130.00	36.84%
1,000	98.20	133.60	36.05%
2,000	101.40	137.20	35.31%
3,000	104.60	140.80	34.61%
4,000	107.80	144.40	33.95%
5,000	111.00	148.00	33.33%
6,000	114.20	151.60	32.75%
7,000	117.40	155.20	32.20%
8,000	120.60	158.80	31.67%
9,000	123.80	162.40	31.18%
10,000	127.00	166.00	30.71%
15,000	143.00	184.00	28.67%
20,000	159.00	202.00	27.04%
25,000	175.00	220.00	25.71%
50,000	255.00	310.00	21.57%
75,000	340.00	332.50	-2.21%
100,000	445.00	564.00	26.74%
125,000	550.00	647.50	17.73%
150,000	655.00	760.00	16.03%
175,000	760.00	872.50	14.80%
200,000	865.00	985.00	13.87%

Test Year Ended June 30, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 4 of 5

Required to	for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
2 inch meter - commercial	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- 9	152.00	\$ 208.00	36.84%
1,000	155.20	211.60	36.34%
2,000	158.40	215.20	35.86%
3,000	161.60	218.80	35.40%
4,000	164.80	222.40	34.95%
5,000	168.00	226.00	34.52%
6,000	171.20	229.60	34.11%
7,000	174.40	233.20	33.72%
8,000	177.60	236.80	33.33%
9,000	180.80	240.40	32.96%
10,000	184.00	244.00	32.61%
15,000	200.00	262.00	31.00%
20,000	216.00	280.00	29.63%
25,000	232.00	298.00	28.45%
50,000	312.00	388.00	24.36%
75,000	392.00	478.00	21.94%
100,000	472.00	568.00	20.34%
125,000	552.00	658.00	19.20%
150,000	657.00	770.50	17.28%
175,000	762.00	883.00	15.88%
200,000	867.00	995.50	14.82%

Test Year Ended June 30, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 5 of 5

Required fo	r: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
4 inch meter - commercial	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	475.00	\$ 575.00	21.05%
1,000	478.20	578.60	21.00%
2,000	481.40	582.20	20.94%
3,000	484.60	585.80	20.88%
4,000	487.80	589.40	20.83%
5,000	491.00	593.00	20.77%
6,000	494.20	596.60	20.72%
7,000	497.40	600.20	20.67%
8,000	500.60	603.80	20.62%
9,000	503.80	607.40	20.56%
10,000	507.00	611.00	20.51%
15,000	523.00	629.00	20.27%
20,000	539.00	647.00	20.04%
25,000	555.00	665.00	19.82%
50,000	635.00	755.00	18.90%
75,000	715.00	845.00	18.18%
100,000	795.00	935.00	17.61%
125,000	875.00	1,025.00	17.14%
150,000	955.00	1,115.00	16.75%
175,000	1,035.00	1,205.00	16.43%
200,000	1,115.00	1,295.00	16.14%

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 6

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Residential	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	1 240		1.040	15 210/		0.000
-	1,249	-	1,249	15.31%	-	0.00%
1 to 1,000	1,332	666,000	2,581	31.64%	666,000	2.30%
1,001 to 2,000	1,191	1,786,500	3,772	46.24%	2,452,500	8.47%
2,001 to 3,000	1,006	2,515,000	4,778	58.58%	4,967,500	17.15%
3,001 to 4,000	876	3,066,000	5,654	69.31%	8,033,500	27.73%
4,001 to 5,000	605	2,722,500	6,259	76.73%	10,756,000	37.13%
5,001 to 6,000	496	2,728,000	6,755	82.81%	13,484,000	46.55%
6,001 to 7,000	319	2,073,500	7,074	86.72%	15,557,500	53.70%
7,001 to 8,000	242	1,815,000	7,316	89.69%	17,372,500	59.97%
8,001 to 9,000	180	1,530,000	7,496	91.90%	18,902,500	65.25%
9,001 to 10,000	120	1,140,000	7,616	93.37%	20,042,500	69.18%
10,001 to 12,000	173	1,903,000	7,789	95.49%	21,945,500	75.75%
12,001 to 14,000	117	1,521,000	7,906	96.92%	23,466,500	81.00%
14,001 to 16,000	72	1,080,000	7,978	97.81%	24,546,500	84.73%
16,001 to 18,000	45	765,000	8,023	98.36%	25,311,500	87.379
18,001 to 20,000	35	665,000	8,058	98.79%	25,976,500	89.679
20,001 to 25,000	39	877,500	8,097	99.26%	26,854,000	92.70%
25,001 to 30,000	28	770,000	8,125	99.61%	27,624,000	95.35%
30,001 to 35,000	14	455,000	8,139	99.78%	28,079,000	96.939
35,001 to 40,000	8	300,000	8,147	99.88%	28,379,000	97.96%
40,001 to 50,000	6	270,000	8,153	99.95%	28,649,000	98.89%
50,001 to 60,000	1	55,000	8,154	99.96%	28,704,000	99.08%
60,001 to 70,000	2	130,000	8,156	99.99%	28,834,000	99.539
70,001 to 80,000		-	8,156	99.99%	28,834,000	99.539
80,001 to 90,000		-	8,156	99.99%	28,834,000	99.539
00,001 to 100,000		_	8,156	99.99%	28,834,000	99.539
135,640	1	135,640	8,157	100.00%	28,969,640	100.009
,- 10	8,157	28,969,640				

Average Number of Customers 680
Average Consumption 3,552
Median Consumption 2,305

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 6

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Commercial	Specl Regmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	8		8	1.77%		0.00%
1 to 1,000	143	71,500	151	33.33%	71,500	2.20%
1,001 to 2,000	81	121,500	232	51.21%	193,000	5.94%
2,001 to 3,000	49	122,500	281	62.03%	315,500	9.71%
3,001 to 4,000	20	70,000	301	66.45%	385,500	11.86%
4,001 to 5,000	12	54,000	313	69.09%	439,500	13.52%
5,001 to 6,000	12	66,000	325	71.74%	505,500	15.55%
6,001 to 7,000	13	84,500	338	74.61%	590,000	18.15%
7,001 to 8,000	6	45,000	344	75.94%	635,000	19.53%
8,001 to 9,000	10	85,000	354	78.15%	720,000	22.15%
9,001 to 10,000	9	85,500	363	80.13%	805,500	24.78%
10,001 to 12,000	10	110,000	373	82.34%	915,500	28.16%
12,001 to 14,000	7	91,000	380	83.89%	1,006,500	30.96%
14,001 to 16,000	14	210,000	394	86.98%	1,216,500	37.42%
16,001 to 18,000	7	119,000	401	88.52%	1,335,500	41.08%
18,001 to 20,000	7	133,000	408	90.07%	1,468,500	45.18%
20,001 to 25,000	10	225,000	418	92.27%	1,693,500	52.10%
25,001 to 30,000	12	330,000	430	94.92%	2,023,500	62.25%
30,001 to 35,000	10	325,000	440	97.13%	2,348,500	72.25%
35,001 to 40,000	1	37,500	441	97.35%	2,386,000	73.40%
40,001 to 50,000	4	180,000	445	98.23%	2,566,000	78.94%
50,001 to 60,000	3	165,000	448	98.90%	2,731,000	84.02%
60,001 to 70,000	2	130,000	450	99.34%	2,861,000	88.01%
70,001 to 80,000		75,000	451	99.56%	2,936,000	90.32%
80,001 to 90,000	-	-	451	99.56%	2,936,000	90.32%
90,001 to 100,000	1	95,000	452	99.78%	3,031,000	93.24%
219,600	1	219,600	453	100.00%	3,250,600	100.00%
217,000						

Average Number of Customers 38
Average Consumption 7,176
Median Consumption 1,932

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 6

	Required for: All Utilities	X	i
Explanation:	Class A		
Schedule(s) showing billing activity by block for each rate	Class B		
schedule.	Class C		ĺ
	Class D		
1 inch meter - Commercial	Specl Reqmt		

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
		-	_	0.00%		0.00%
1 to 1,000		-	· .	0.00%		0.00%
1,001 to 2,000		-	_	0.00%	_	0.00%
2,001 to 3,000		•	· -	0.00%	_	0.00%
3,001 to 4,000		-	-	0.00%	_	0.00%
4,001 to 5,000	1	4,500	1	8.33%	4,500	3.83%
5,001 to 6,000		-	1	8.33%	4,500	3.83%
6,001 to 7,000		-	1	8.33%	4,500	3.83%
7,001 to 8,000	1	7,500	2	16.67%	12,000	10.21%
8,001 to 9,000	1	8,500	3	25.00%	20,500	17.45%
9,001 to 10,000	4	38,000	7	58,33%	58,500	49.79%
10,001 to 12,000	4	44,000	11	91.67%	102,500	87.23%
12,001 to 14,000		-	11	91.67%	102,500	87.23%
14,001 to 16,000	1	15,000	12	100.00%	117,500	100.00%
16,001 to 18,000		<del>-</del>	12	100.00%	117,500	100.00%
18,001 to 20,000		-	12	100.00%	117,500	100.00%
20,001 to 25,000		-	12	100.00%	117,500	100.00%
25,001 to 30,000		-	12	100.00%	117,500	100.00%
30,001 to 35,000		-	12	100.00%	117,500	100.00%
35,001 to 40,000		-	12	100.00%	117,500	100.00%
40,001 to 50,000		-	12	100.00%	117,500	100.00%
50,001 to 60,000		-	12	100.00%	117,500	100.00%
60,001 to 70,000		-	12	100.00%	117,500	100.00%
70,001 to 80,000		-	. 12	100.00%	117,500	100.00%
80,001 to 90,000			12	100.00%	117,500	100.00%
90,001 to 100,000		-	12	100.00%	117,500	100.00%
,		-	12	100.00%	117,500	100.00%
	12	117,500				
		Average Number of	f Customers	1		
		Average Consumpt		9,792		

Supporting Schedules:

Recap Schedules:

Median Consumption

9,750

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 4 of 6

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	ative Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-		-	-	0.00%	-	0.00%
1 to 1,000		-	-	0.00%	-	0.00%
1,001 to 2,000		-	-	0.00%	-	0.00%
2,001 to 3,000		-	-	0.00%	-	0.00%
3,001 to 4,000		-	-	0.00%	-	0.00%
4,001 to 5,000		-	-	0.00%	-	0.00%
5,001 to 6,000		-	-	0.00%	-	0.00%
6,001 to 7,000		-	-	0.00%	-	0.00%
7,001 to 8,000		-	-	0.00%	-	0.00%
8,001 to 9,000		-	-	0.00%	-	0.00%
9,001 to 10,000		-	-	0.00%	-	0.00%
10,001 to 12,000		-	. <del>-</del>	0.00%	· -	0.00%
12,001 to 14,000		-	-	0.00%	· -	0.00%
14,001 to 16,000		-	-	0.00%	-	0.00%
16,001 to 18,000		-	-	0.00%	-	0.00%
18,001 to 20,000		-	-	0.00%	-	0.00%
20,001 to 25,000	2	45,000	2	16.67%	45,000	7.25%
25,001 to 30,000	1	27,500	3	25.00%	72,500	11.68%
30,001 to 35,000		-	3	25.00%	72,500	11.68%
35,001 to 40,000	1	37,500	4	33.33%	110,000	17.72%
40,001 to 50,000	3	135,000	7	58.33%	245,000	39.47%
50,001 to 60,000	2	110,000	9	75.00%	355,000	57.19%
60,001 to 70,000		-	9	75.00%	355,000	57.19%
70,001 to 80,000	2	150,000	11	91.67%	505,000	81.36%
80,001 to 90,000			11	91.67%	505,000	81.36%
90,001 to 100,000		-	11	91.67%	505,000	81.36%
115,720	1	115,720	12	100.00%	620,720	100.00%
	12	620,720				

Average Number of Customers 1
Average Consumption 51,727
Median Consumption 40,667

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 5 of 6

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	3	<u>-</u>	3	20.00%	_	0.00%
1 to 1,000	1	500	4	26.67%	500	0.42%
1,001 to 2,000	1	-	4	26.67%	500	0.42%
2,001 to 3,000		_	4	26.67%	500	0.42%
3,001 to 4,000	3	10,500	7	46.67%	11,000	9.32%
4,001 to 5,000	1	4,500	8	53.33%	15,500	13.14%
5,001 to 6,000	3	16,500	11	73.33%	32,000	27.12%
6,001 to 7,000	1	6,500	12	80.00%	38,500	32.63%
7,001 to 8,000	_	-	12	80.00%	38,500	32.63%
8,001 to 9,000		•	12	80.00%	38,500	32.63%
9,001 to 10,000	1	9,500	13	86.67%	48,000	40.68%
10,001 to 12,000	_	- · · · · · · · · · · · · · · · · · · ·	13	86.67%	48,000	40.68%
12,001 to 14,000		_	13	86.67%	48,000	40.68%
14,001 to 16,000	1	15,000	14	93.33%	63,000	53.39%
16,001 to 18,000		-	14	93.33%	63,000	53.39%
18,001 to 20,000		_	14	93.33%	63,000	53.39%
20,001 to 25,000		· -	14	93.33%	63,000	53.39%
25,001 to 30,000		-	14	93.33%	63,000	53.39%
30,001 to 35,000		· -	14	93.33%	63,000	53.39%
35,001 to 40,000		-	14	93.33%	63,000	53.39%
40,001 to 50,000		-	14	93.33%	63,000	53.39%
50,001 to 60,000	1	55,000	15	100.00%	118,000	100.00%
60,001 to 70,000		-	15	100.00%	118,000	100.00%
70,001 to 80,000		-	15	100.00%	118,000	100.00%
80,001 to 90,000		-	15	100.00%	118,000	100.00%
90,001 to 100,000		-	15	100.00%	118,000	100.00%
		-	15	100.00%	118,000	100.00%
	15	118,000				
		Average Number of	of Customers	1		
		Average Consump		7,867		
		Median Consumpt		4,500		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 5 of 6

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
4 inch meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
				0.00%		0.00%
1 to 1,000	1	500	1	8.33%	500	0.31%
1,001 to 2,000	1	500	1	8.33%	500	0.317
2,001 to 3,000		-	1	8.33%	500	0.31%
3,001 to 4,000		-	1	8.33%	500	0.317
4,001 to 5,000		-	1	8.33%	500	0.31%
*	1	5,500	2	16.67%	6,000	3.70%
5,001 to 6,000	1	6,500	3	25.00%	12,500	7.72%
6,001 to 7,000	1	0,500	3	25.00%	12,500	7.72%
7,001 to 8,000			3	25.00%	12,500	7.727
8,001 to 9,000		-		25.00%	12,500	7.727
9,001 to 10,000	2	22.000	3	41.67%	34,500	21.30%
10,001 to 12,000	2	22,000	5			
12,001 to 14,000	1	13,000	6	50.00%	47,500 77,500	29.329
14,001 to 16,000	2	30,000	8	66.67%	77,500	47.849
16,001 to 18,000	1	17,000	9	75.00%	94,500	58.33%
18,001 to 20,000		<del>-</del>	9	75.00%	94,500	58.339
20,001 to 25,000	3	67,500	12	100.00%	162,000	100.009
25,001 to 30,000		-	12	100.00%	162,000	100.009
30,001 to 35,000		-	12	100.00%	162,000	100.009
35,001 to 40,000		-	12	100.00%	162,000	100.00%
40,001 to 50,000		-	12	100.00%	162,000	100.009
50,001 to 60,000		-	12	100.00%	162,000	100.009
60,001 to 70,000		-	12	100.00%	162,000	100.009
70,001 to 80,000		-	12	100.00%	162,000	100.009
80,001 to 90,000		-	12	100.00%	162,000	100.009
90,001 to 100,000		-	12	100.00%	162,000	100.009
115,720			12	100.00%	162,000	100.009
	12	162,000				
		Average Number	of Customers	1		
		Average Consump		13,500		
		Median Consump		14,000		

Supporting Schedules:

#### WATER USE DATA SHEET

NAME OF COMPANY	Mount Tipton Water Company, Inc.
ADEQ Public Water System Number:	08-069

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. July 2008	750	4,259,540	5,425,233
2. August 2008	754	3,203,970	5,165,015
3. September 2008	749	3,610,330	4,730,754
4. October 2008	738	3,629,790	4,016,674
5. November 2008	740	2,596,730	3,247,050
6. December 2008	737	2,422,265	3,379,220
7. January 2009	740	3,117,720	3,798,060
8. February 2009	742	1,782,665	3,087,910
9. March 2009	734	2,723,865	3,574,730
10. April 2009	727	3,331,710	3,647,860
11. May 2009	728	3,610,020	4,629,280
12. June 2009	721	3,604,650	4,536,400
TOTAL	N/A	37,893,255	* 49,238,186

Is the water utility located in an ADWR Active Management Area ("AMA")?

VFS	N(

YES

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

If <u>Yes</u>, please provide the GPCD amount: N/A

NO

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

Company Name: Mount Tipton Water Company, Inc.

Test Year Ended: 30-Jun-09

ADEQ PWS 08-069

#### WATER COMPANY PLANT DESCRIPTION

#### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-510178	15	40	900	8	2	1935
55-601846	15	20	465	8	2	1966
55-606511	20	20	600	8	2	1972
55-601848	2	20	147	2	1	1972
55-601847	40	21	500	6	2	1978
55-502441	50	240	640	8	4 & 3	1982
55-508835	20	19 & 20	700	8	2	1984
55-520733	5	10	540	8	2	1988

<sup>\*</sup> Arizona Department of Water Resources Identification Number

#### OTHER WATER SOURCES

Name or Description	(gpm)	(in thousands)
reality of Beservation	(8))	

BOOSTER PUMPS		
Horsepower	Quantity	
10.0	1	
7.5	1	
5.0	2	
3.0	1	

STORAG	E TANKS
Capacity	Quantity
200,000	1
100,000	2
55,000	1
50,000	2
25,000	1
10,000	3
8,500	1

FIRE HYDRANTS	
Quantity Standard	Quantity Other
	3 blow off
	<u> </u>

PRES	SURE TA	NKS	
Capacity		Quantity	
	1,000	1	
		· · · · · · · · · · · · · · · · · · ·	

Jompany Name: M	Iount Tipton V	Vater Company, Inc.	Test Year Ended:	30-Jun-09
ADEQ PWS 0	8-069			
	MAINS		CUSTOMER	METEDS
	WAINS		CUSTOMER	METERS
Size (in inches)	Material	Length (in feet)	Size (in inches)	Quantity
2	PVC	8,945	5/8 x 3/4	905
3		680	3/4	
4		2,964	1	1
5			1 1/2	1
6		76,580	2	2
8		11,490	Comp. 3	
10			Turbo 3	
12			Comp. 4	1
16			Turbo 4	
18			Comp. 6	
			Turbo 6	
		_ <del></del>		
		- [		
or the following t	hree items, pl	ease list the utility owned a	ssets in each category.	
REATMENT EQU		ease list the utility owned a	ssets in each category.	
TREATMENT EQU		ease list the utility owned a	ssets in each category.	
TREATMENT EQU		ease list the utility owned a	ssets in each category.	
For the following to TREATMENT EQUIPMENT EQUIP		ease list the utility owned a	ssets in each category.	
TREATMENT EQUIVORNO STRUCTURES:	JIPMENT:	ease list the utility owned a	ssets in each category.	
TREATMENT EQUIVONNO  STRUCTURES:	JIPMENT:		ssets in each category.	
TREATMENT EQUITOR TO THE PROPERTY OF THE PROPE	JIPMENT:		ssets in each category.	
TREATMENT EQUIVONNO  STRUCTURES:	JIPMENT:		ssets in each category.	

#### **Arizona Department of Environmental Quality**

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

**Drinking Water Compliance Status Report** 

	iomiley (2)	Her year morning year.			
	Community	☐ Yes,			
fsylumids, say	Non-transient Non-community	to PWS #			
. 08059	Transient Non-community	⊠ No			
www.alkoonglamentatio	No major deficiencies	Major deficiencies			
អ្នកប្រជាព្រះ មានក្រុម ស្រួនប្រជាព្រះ ក្រុមប្រជាព្រះ 🔻 🔲	No major deficiencies	Major deficiencies			
Comments: The system has not submitted the	2007 or 2008 Consumer Conf				
CCR is due every year by July 1st for the previous	us calendar year.				
	No major deficiencies	Major deficiencies			
វិទ្ធាស្រីស្រីនៃ មេរិក្សានៃស្រុនព្រះស្រុក 8/28/08 និច្ច	Andy Wilson, N	IRO			
Major unresolved/ongoing operation and mainte	nance deficiencies:				
☐ unable to maintain 20psi		ate storage			
cross connection/backflow p		vater treatment rule			
treatment deficiencies	ATC/AO	C			
certified operator	other =				
Comments: Significant deficiencies identified du	ring the Sanitary Survey on t	reatment distribution			
system, and monitoring and reporting have been	ning the callitary curvey on t	reautient, distribution			
system, and mornoring and robotting have been	T WWW COOKS				
		☐ Yes ☒ No			
Comments: None		1.00 2			
Commonto, None	. , , , , , , , , , , , , , , , , , , ,				
SV:Y:Y:Y	Philippine (Terror Service)				
ી જાણાકારા હાલ જેના જલ્લો		3900			
Contamber (Constitutionals		898			
ીરી લક્ષ્મીર ફાર્ટ્સ સિંદા મુશ્કરોનો ફાઇકરેલા પ્રતારોથી કરે કરો છે. હોંગ માટે પ્રયાસ		6			
[शिश्वाबाद्यात्वर्भस्थित्रोमहरूपः		8			
Mallifold Modallion diagrams of the		1994			
entropical and the control of the co		Yes No			
	- An				
Evaluation completed by Donna Calderon, I	Manager /				
Drinking Water Mc	onitoring and Protection Unit	O-tobo- 22 2000			
11/1010 October 23, 2009					
Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona					
Administrative Code, Title 18, Chapter 4, and PWS is in compliance.  Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if					
this system is currently delivering water that meets water quality standards required by 40 CFR					
141/Arizona Administrative Code, Title 18,	Chapter 4. and/or PWS is no	t in compliance.			
☐ Based upon the operation and maintenance	e deficiencies noted above. A	DEQ cannot determine if			
this system is currently delivering water that	it meets water quality standar	ds required by 40 CFR			

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.



# ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due due. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpuid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

	1				
Owner Id #: 7344	Invoice Number	65997			
To: MT TIPTON WATER CO	Public Water System ID #: 08059				
PO BOX 38 DOLAN SPRINGS AZ 86441-0038	Billing for Calendar Year: 2010				
20174 01 131100 712 30441-3030	Due Date: December 11, 2009				
	Total Amount Due		<u>\$</u>	3.537.86	
	Amount Paid	, <u></u>	<u>\$</u>		
† Keep the top portion	n for your records.	A	DEQ Federal Ta	x #866004791	
This entire bottom portion must be returned to ADEQ. ↓     ADEQ Federal Tax #866004791     Annual Sampling Fee Invoice					
MT TIPTON WATER CO	Own	er Id#:	7344	MAP	
PO BOX 38	Billi	ng for Calenda	ar Year: 20	10	
DOLAN SPRINGS AZ 86441-00308059 - Mt Tipton Water Co		Due Date: 12/11/2009			

#### ANNUAL SAMPLING FEE WORKSHEET

)	Base Fee (all MAI	P systems)		• • • • • • • •	······ <u>L</u> · <u>··</u> ···		250.00
I	Fee per Connectio	n in 2010	connection	s X \$ 2.5	57F2,3.	36,70	<del>-2,307.86</del>
1	fotal Sampling Fe	æ.,.,,,,,,,,,,,,,			F.2,58	38,70s_	- <del>2.557.86</del>
I	Plus Paid Interest	Charges and/or Other Ad	djustments			\$	0.00
1	Plus Unpaid Interest Charges as of 10/27/2009					\$	0.00
1	Minus Payments Received and/or Other Adjustments						0.00
ž	Amount Due				. #2,588	\$ 10	<del>-2,557.86</del>
1	Amount received by ADEQ (Make check payable to State of Arizona)\$\$						
*	A \$12 fee will be ch	arged for any check not honor	ed by the bank.			Do not write below th	ris line
	Make your check or money order payable to State of Arizona			Check Number:			
	Mail to: Arizona Department of Environn PO Box 18228 Phoenix, AZ 85005		<b>1</b> _	Received:			
		Arizona Department of Environmental Quality PO Box 18228		Postmarked:			
		Phoenix, AZ 85005			Entered:		CS3 10/27/2009 WM300Gu



MT TIPTON WATER CO

PO BOX 38

### ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

#### MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

RECEIVE

OCT 8 2008

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to wilful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about Svir invoice contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems ... "

Owner Id #: 7344	Invoice Number 65105		
To: MT TIPTON WATER CO PO BOX 38 DOLAN SPRINGS AZ 86441-0038	Public Water System 1D #: 08059		
	Billing for Calendar Year: 2009		
	Due Date: November 17, 2008		
	Total Amount Due		
	Amount Paid		

† Keep the top portion for your records. †

ADEQ Federal Tax #866004791

This entire bottom portion must be returned to ADEQ. ↓
ADEQ Federal Tax #866004791

Invoice # 65105

MAP

Annual Sampling Fee Invoice

7344 Owner Id #: 2009 Billing for Calendar Year:

DOLAN SPRINGS AZ 86441-00328059 - Mt Tipton Water Co

Due Date: 11/17/2008

#### ANNUAL SAMPLING FEE WORKSHEET

	Base Fee (all MAP syst	ems)			<u>\$2</u>	50,00
	Fee per Connection in 2	2009	471 connections X \$ 2.5	57	s <u>1,2</u>	10.47
	Total Sampling Fee		,		s <u>1,4</u>	60.47
	Plus Paid Interest Char	ges and/or Other Adjustments	S.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$	0.00
	Plus Unpaid Interest Ch	narges as of 10/01/2008	, ,	, ,	\$	0.00
	Minus Payments Receive	ved and/or Other Adjustments	S <i></i>		\$	0.00
	Amount Due	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$ <u>1,4</u>	60.47
	Amount received by AI	DEQ (Make check payable to	State of Arizona)		\$	
*	A \$12 fee will be charged	for any check not honored by the ha	ınk,	Do not write	below this line	
1	Make your check or money order payable to State of Arizona THIS FORM MUST ACCOMPANY YOUR REMITTANCE.		Check Number:			
			Received:			
		ona Department of Environm Box 18228	nental Quality	Postmarked:		
	Phoenix, AZ 85005		Entered:	ÇS3	10/01/2008 WM300Go	

Discount Original Amt. 1,460.47 Balance Due Reference Date : Type 1 1,460.47 65105 -10/22/2008 Bill Check Amount Cash in Bank-Stockm 8114 Mt. Tipton Water Co., Inc./P.O. Box 38

Original Amt. 1,460.47

8114

F

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1

1

3/12/2009

3/12/2009

Check Amount

Balance Due

1,460.47

Discount

Cash in Bank-Stockm

State of Arizona

Date

10/22/2008 Bill

Type

Reference

65105

Mt. Tipton Water Co., Inc./P.O. Bux 30

State of Arizona